



**Electricity Department
Andaman & Nicobar
Administration**

**RDSS Statement
For the FY 2021-22**

Format For Power Departments FY 2021-22

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION

Profit & Loss

Table 1: Revenue Details	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2021-22	2021-22	2021-22	2021-22	2021-22
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	42.77	40.27	43.54	44.21	170.79
A1: Revenue from Sale of Power	42.77	40.27	43.54	44.21	170.79
A2: Fixed Charges/Recovery from theft etc.					0.00
A3: Revenue from Distribution Franchisee					0.00
A4: Revenue from Inter-state sale and Trading	0.00	0.00	0.00	0.00	-
A5: Revenue from Open Access and Wheeling					0.00
A6: Any other Operating Revenue					0.00
Revenue - Subsidies and Grants (B = B1+B2+B3)	257.47	225.60	221.97	212.22	917.26
B1: Tariff Subsidy Booked	257.47	225.60	221.97	212.22	917.26
B2: Revenue Grant under UDAY					0.00
B3: Other Subsidies and Grants					0.00
Other Income (C = C1+C2+C3)	0.92	1.38	1.52	1.30	5.12
C1: Income booked against deferred revenue*					0.00
C2: Misc Non-tariff income from consumers (including DPS)	0.92	1.38	1.52	1.30	5.12
C3: Other Non-operating income					0.00
Total Revenue on subsidy booked basis (D = A + B + C)	301.15	267.25	267.04	257.72	1,093.17
Tariff Subsidy Received (E)	257.47	225.60	221.97	212.22	917.26
Total Revenue on subsidy received basis (F = D - B1 + E)	301.15	267.25	267.04	257.72	1,093.17
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)					
*Revenue deferred by SERC as per tariff order for the relevant FY					
Table 2: Expenditure Details	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2021-22	2021-22	2021-22	2021-22	2021-22
Cost of Power (G = G1 + G2+ G3)	240.39	228.81	221.18	204.66	895.04
G1: Generation Cost (Only for GEDCOS)	80.14	72.21	70.70	48.21	271.26
G2: Purchase of Power	160.24	156.60	150.48	156.45	623.78
G3: Transmission Charges	0.00	0.00	0.00	0.00	-
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	53.29	45.22	49.15	55.56	203.23
H1: Repairs & Maintenance	2.87	3.81	5.23	24.29	36.21
H2: Employee Cost	45.46	36.34	39.01	26.15	146.97
H3: Admn & General Expenses	0.58	0.69	0.53	0.74	2.54
H4: Depreciation	4.38	4.38	4.38	4.38	17.51
H5: Total Interest Cost					0.00
H6: Other expenses					0.00
H7: Exceptional Items					0.00
Total Expenses (I = G + H)	293.67	274.04	270.34	260.22	1,098.26
Profit before tax (J = D - I)	7.48	-6.79	-3.30	-2.49	-5.10
K1: Income Tax					0.00
K2: Deferred Tax					0.00
Profit after tax (L = J - K1 - K2)	7.48	-6.79	-3.30	-2.49	-5.10

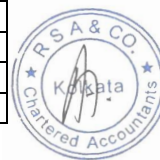


Format For Power Departments FY 2021-22

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION

Profit & Loss

Table 3: Key Asset-Liability Details	Quarter 1	Quarter 2	Quarter 3	Quarter 4	
	2021-22	2021-22	2021-22	2021-22	
M1: Net Trade Receivables	92.09	88.31	87.86	88.45	
<i>M1a: Gross Trade Receivable Govt. Dept.</i>	54.58	54.30	58.27	58.08	
<i>M1b: Gross Trade Receivable Other-than Govt. Dept.</i>	37.51	34.01	29.60	30.37	
<i>M1c: Provision for bad debts</i>					
M2: Subsidy Receivable					
M3: Capex Borrowings	0.00	0.00	0.00	0.00	
<i>M3a: Long Term Loans - State Govt</i>					
<i>M3b: Long Term Loans - Banks & FIs</i>					
<i>M3c: Short Term/ Medium Term - State Govt</i>					
<i>M4d: Short Term/ Medium Term - Banks & FIs</i>					
M4: Non-Capex Borrowings	0.00	0.00	0.00	0.00	
<i>M4a: Short Term Borrowings/ from Banks/ FIs</i>					
<i>M4b: Cash Credit/ OD from Banks/ FIs</i>					
M5: Payables for Purchase of Power	236.95	153.06	73.32	199.25	
Table 4: Technical Details	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2021-22	2021-22	2021-22	2021-22	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	158.95	158.95	158.95	143.75	
<i>O1a: Hydel</i>	5.25	5.25	5.25	5.25	
<i>O1b: Thermal</i>	124.50	124.50	124.50	109.30	
<i>O1c: Gas</i>					
<i>O1d: Others</i>	29.20	29.20	29.20	29.20	
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	26.00	24.80	28.57	27.04	106.41
<i>O2a: Hydel</i>	1.76	4.74	4.32	2.33	13.16
<i>O2b: Thermal</i>	18.76	16.28	18.37	18.82	72.23
<i>O2c: Gas</i>					0.00
<i>O2d: Others</i>	5.47	3.78	5.88	5.89	21.02
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	1.05	1.09	1.12	1.13	4.40
O4 : Gross Power Purchase (MU) (Quarter Ended)	56.74	56.43	57.74	56.15	227.06
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	81.69	80.14	85.18	82.06	329.07
O6: Transmission Losses (MU)(Interstate & Intrastate)					-
O7: Gross Energy sold (MU)	64.58	64.57	68.43	68.10	265.68
<i>O7a: Energy Sold to own consumers</i>	64.58	64.57	68.43	68.10	265.68
<i>O7b: Bulk Sale to Distribution Franchisee</i>					-
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-	-	-	-	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	81.69	80.14	85.18	82.06	329.07
Net Energy Sold (MU) (O9 = O7 - O7c)	64.58	64.57	68.43	68.10	265.68
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	300.24	265.87	265.51	256.43	1,088.05
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	81.15	92.09	88.31	87.86	81.15
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	92.09	88.31	87.86	88.45	88.45
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	289.29	269.66	265.96	255.84	1,080.75
Billing Efficiency (%) (O14 = O9/O8*100)	79.06	80.57	80.33	82.99	80.74
Collection Efficiency (%) (O15 = O13/O10*100)	96.36	101.42	100.17	99.77	99.33
AT&C Loss (%) (O16 = 100 - O14*O15/100)	23.83	18.28	19.53	17.20	19.71



Format For Power Departments FY 2021-22

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION

Profit & Loss

Table 5: Key Parameters	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2021-22	2021-22	2021-22	2021-22	2021-22
ACS (Rs./kWh) (P1 = I*10/O5)	35.95	34.20	31.74	31.71	33.38
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	36.87	33.35	31.35	31.41	33.22
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-0.92	0.85	0.39	0.30	0.15
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	36.87	33.35	31.35	31.41	33.22
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.92	0.85	0.39	0.30	0.15
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	36.87	33.35	31.35	31.41	33.22
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.92	0.85	0.39	0.30	0.15
Receivables (Days) (P8 =Days*M1/A)	195.95	194.60	190.88	189.02	
Payables (Days) (P9 = Days*M5/G)	89.70	59.70	29.20	81.25	
Total Borrowings (P10 = M3 + M4)	0.00	0.00	0.00	0.00	0.00
Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2021-22	2021-22	2021-22	2021-22	2021-22
Q1:Domestic	40.20	38.99	38.48	38.29	155.95
Q2:Industrial	2.15	2.74	2.97	3.31	11.17
Q3:Commercial	12.01	12.88	17.23	16.92	59.04
Q4:Public Water Works (PWW)					0.00
Q5:Public Light	2.16	2.17	2.27	2.23	8.83
Q6:Interstate					0.00
Q7:Agriculture	0.32	0.31	0.34	0.44	1.41
Q8:Temporary Connection					0.00
Q9:Kutir Jyoti					0.00
Q10:Single Point Metered Rural					0.00
Q11:Single Point Metered Urban					0.00
Q12: Others	7.74	7.47	7.14	6.92	29.27
Railways					0.00
Bulk Supply	7.74	7.47	7.14	6.92	29.27
Miscellaneous					0.00
Distribution Franchisee					0.00
Interstate/ Trading/ UI					0.00
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	64.58	64.57	68.43	68.10	265.68



Format For Power Departments FY 2021-22

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION

Profit & Loss

Table 7: Consumer Categorywise Details of Sale (Rs. Crore)

	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2021-22	2021-22	2021-22	2021-22	2021-22
Q1:Domestic	14.60	13.89	13.61	13.79	55.88
Q2:Industrial	3.23	2.34	2.53	2.78	10.88
Q3:Commercial	8.96	12.91	17.86	17.08	56.80
Q4:Public Water Works (PWW)					-
Q5:Public Light	5.69	1.24	0.02	1.25	8.21
Q6:Interstate					0.00
Q7:Agriculture	0.09	0.07	0.07	0.09	0.31
Q8:Temporary Connection					-
Q9:Kutir Jyoti					-
Q10:Single Point Metered Rural					-
Q11:Single Point Metered Urban					-
Q12: Others	10.20	9.83	9.45	9.22	38.71
Railways					0.00
Bulk Supply	10.20	9.83	9.45	9.22	38.71
Miscellaneous					0.00
Distribution Franchisee					0.00
Interstate/ Trading/ UI					0.00
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	42.77	40.27	43.54	44.21	170.79



Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 1			Quarter 2			Quarter 3			Quarter 4			Cumulative (12M)		
	2021-22			2021-22			2021-22			2021-22			2021-22		
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked
R1:Domestic	14.60	257.47	257.47	13.89	225.60	225.60	13.61	221.97	221.97	13.79	212.22	212.22	55.88	917.26	917.26
R2:Industrial	3.23			2.34			2.53			2.78			10.88		
R3:Commercial	8.96			12.91			17.86			17.08			56.80		
R4:Public Water Works (PWW)				-			-			-			-		
R5:Public Light	5.69			1.24			0.02			1.25			8.21		
R6:Interstate				-			-			-			-		
R7:Agriculture	0.09			0.07			0.07			0.09			0.31		
R8:Temporary Connection				-			-			-			-		
R9:Kutir Jyoti				-			-			-			-		
R10:Single Point Metered Rural				-			-			-			-		
R11:Single Point Metered Urban				-			-			-			-		
R12: Others	10.20	-	-	9.83	-	-	9.45	-	-	9.22	-	-	38.71	-	-
Railways													-		-
Bulk Supply	10.20			9.83			9.45			9.22			38.71		-
Miscellaneous													-		-
Distribution Franchisee													-		-
Interstate/ Trading/ UI													-		-
Gross Energy Sold (R13 = R1 + R2 + R3 + R4 + R5 + R6 + R7 + R8 + R9 + R10 + R11 + R12)	42.77	257.47	257.47	40.27	225.60	225.60	43.54	221.97	221.97	44.21	212.22	212.22	170.79	917.26	917.26

Table 9: Power Purchase Details	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2021-22	2021-22	2021-22	2021-22	2021-22
	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA	56.74	56.43	57.74	56.15	227.06
Own Generation for GEDCOs					-
Power Purchase (Short term & Medium Term)					-
Total Power Purchase	56.74	56.43	57.74	56.15	227.06





Electricity Department Andaman & Nicobar Administration

Quarter - 1

Format For Power Departments FY 2021-22

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION

Profit & Loss

Table 1: Revenue Details	Quarter 1
	2021-22
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	42.77
A1: Revenue from Sale of Power	42.77
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	0.00
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	257.47
B1: Tariff Subsidy Booked	257.47
B2: Revenue Grant under UDAY	
B3: Other Subsidies and Grants	
Other Income (C = C1+C2+C3)	0.92
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	0.92
C3: Other Non-operating income	
Total Revenue on subsidy booked basis (D = A + B + C)	301.15
Tariff Subsidy Received (E)	257.47
Total Revenue on subsidy received basis (F = D - B1 + E)	301.15
Whether State Government has made advance payment of subsidy for the	
*Revenue deferred by SERC as per tariff order for the relevant FY	
Table 2: Expenditure Details	Quarter 1
	2021-22
Cost of Power (G = G1 + G2+ G3)	240.39
G1: Generation Cost (Only for GEDCOS)	80.14
G2: Purchase of Power	160.24
G3: Transmission Charges	0.00
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	53.29
H1: Repairs & Maintenance	2.87
H2: Employee Cost	45.46
H3: Admn & General Expenses	0.58
H4: Depreciation	4.38
H5: Total Interest Cost	
H6: Other expenses	
H7: Exceptional Items	
Total Expenses (I = G + H)	293.67
Profit before tax (J = D - I)	7.48
K1: Income Tax	
K2: Deferred Tax	
Profit after tax (L = J - K1 - K2)	7.48



Format For Power Departments FY 2021-22

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION

Profit & Loss

Table 3: Key Asset-Liability Details	Quarter 1
	2021-22
M1: Net Trade Receivables	92.09
<i>M1a: Gross Trade Receivable Govt. Dept.</i>	54.58
<i>M1b: Gross Trade Receivable Other-than Govt. Dept.</i>	37.51
<i>M1c: Provision for bad debts</i>	
M2: Subsidy Receivable	
M3: Capex Borrowings	0.00
<i>M3a: Long Term Loans - State Govt</i>	
<i>M3b: Long Term Loans - Banks & FIs</i>	
<i>M3c: Short Term/ Medium Term - State Govt</i>	
<i>M4d: Short Term/ Medium Term - Banks & FIs</i>	
M4: Non-Capex Borrowings	0.00
<i>M4a: Short Term Borrowings/ from Banks/ FIs</i>	
<i>M4b: Cash Credit/ OD from Banks/ FIs</i>	
M5: Payables for Purchase of Power	236.95
Table 4: Technical Details	Quarter 1
	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	158.95
<i>O1a: Hydel</i>	5.25
<i>O1b: Thermal</i>	124.50
<i>O1c: Gas</i>	
<i>O1d: Others</i>	29.20
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	26.00
<i>O2a: Hydel</i>	1.76
<i>O2b: Thermal</i>	18.76
<i>O2c: Gas</i>	
<i>O2d: Others</i>	5.47
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	1.05
O4 : Gross Power Purchase (MU) (Quarter Ended)	56.74
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	81.69
O6: Transmission Losses (MU)(Interstate & Intrastate)	
O7: Gross Energy sold (MU)	64.58
<i>O7a: Energy Sold to own consumers</i>	64.58
<i>O7b: Bulk Sale to Distribution Franchisee</i>	
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	81.69
Net Energy Sold (MU) (O9 = O7 - O7c)	64.58
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	300.24
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	81.15
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	92.09
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	289.29
Billing Efficiency (%) (O14 = O9/O8*100)	79.06
Collection Efficiency (%) (O15 = O13/O10*100)	96.36
Energy Realised (MU) (O15a = O15*O9)	62.22
AT&C Loss (%) (O16 = 100 - O14*O15/100)	23.83



Format For Power Departments FY 2021-22	
<i>ELECTRICITY DEPARTMENT, A&N ADMINISTRATION</i>	
Profit & Loss	
Table 5: Key Parameters	Quarter 1
	2021-22
ACS (Rs./kWh) ($P1 = I*10/O5$)	35.95
ARR on Subsidy Booked Basis (Rs./kWh) ($P2 = D*10/O5$)	36.87
Gap on Subsidy Booked Basis (Rs./kWh) ($P3 = P1 - P2$)	-0.92
ARR on Subsidy Received Basis (Rs./kWh) ($P4 = F*10/O5$)	36.87
Gap on Subsidy Received Basis (Rs./kWh) ($P5 = P1 - P4$)	-0.92
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) ($P6 = (F-B-C1)*10/O5$)	36.87
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) ($P7 = P1 - P6$)	-0.92
Receivables (Days) ($P8 = \text{Days} * M1/A$)	195.95
Payables (Days) ($P9 = \text{Days} * M5/G$)	89.70
Total Borrowings ($P10 = M3 + M4$)	0.00
Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 1
	2021-22
Q1:Domestic	40.20
Q2:Industrial	2.15
Q3:Commercial	12.01
Q4:Public Water Works (PWW)	
Q5:Public Light	2.16
Q6:Interstate	
Q7:Agriculture	0.32
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	7.74
<i>Railways</i>	
<i>Bulk Supply</i>	7.74
<i>Miscellaneous</i>	
<i>Distribution Franchisee</i>	
<i>Interstate/ Trading/ UI</i>	
Gross Energy Sold ($Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12$)	64.58



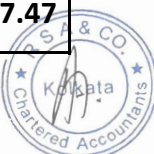
Format For Power Departments FY 2021-22

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION

Profit & Loss

Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1
	2021-22
Q1:Domestic	14.60
Q2:Industrial	3.23
Q3:Commercial	8.96
Q4:Public Water Works (PWW)	
Q5:Public Light	5.69
Q6:Interstate	
Q7:Agriculture	0.09
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	10.20
<i>Railways</i>	
<i>Bulk Supply</i>	10.20
<i>Miscellaneous</i>	
<i>Distribution Franchisee</i>	
<i>Interstate/ Trading/ UI</i>	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	42.77

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 1		
	2021-22		
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked
R1:Domestic	14.60	257.47	257.47
R2:Industrial	3.23		
R3:Commercial	8.96		
R4:Public Water Works (PWW)			
R5:Public Light	5.69		
R6:Interstate			
R7:Agriculture	0.09		
R8:Temporary Connection			
R9:Kutir Jyoti			
R10:Single Point Metered Rural			
R11:Single Point Metered Urban			
R12: Others	10.20	-	-
<i>Railways</i>			
<i>Bulk Supply</i>	10.20		
<i>Miscellaneous</i>			
<i>Distribution Franchisee</i>			
<i>Interstate/ Trading/ UI</i>			
Gross Energy Sold (R13 = R1 + R2 + R3 + R4 + R5 + R6 + R7 + R8 + R9 + R10 + R11 + R12)	42.77	257.47	257.47



Format For Power Departments FY 2021-22
<i>ELECTRICITY DEPARTMENT, A&N ADMINISTRATION</i>
Profit & Loss

Table 9: Power Purchase Details	Quarter 1
	2021-22
	in MUs
Power Purchase through Long term PPA	56.74
Own Generation for GEDCOs	
Power Purchase (Short term & Medium Term)	
Total Power Purchase	56.74





Electricity Department Andaman & Nicobar Administration

Quarter - 2

Format For Power Departments FY 2021-22

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION

Profit & Loss

Table 1: Revenue Details	Quarter 2
	2021-22
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	40.27
A1: Revenue from Sale of Power	40.27
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	0.00
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	225.60
B1: Tariff Subsidy Booked	225.60
B2: Revenue Grant under UDAY	
B3: Other Subsidies and Grants	
Other Income (C = C1+C2+C3)	1.38
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	1.38
C3: Other Non-operating income	
Total Revenue on subsidy booked basis (D = A + B + C)	267.25
Tariff Subsidy Received (E)	225.60
Total Revenue on subsidy received basis (F = D - B1 + E)	267.25
Whether State Government has made advance payment of subsidy for the	
*Revenue deferred by SERC as per tariff order for the relevant FY	
Table 2: Expenditure Details	Quarter 2
	2021-22
Cost of Power (G = G1 + G2+ G3)	228.81
G1: Generation Cost (Only for GEDCOS)	72.21
G2: Purchase of Power	156.60
G3: Transmission Charges	0.00
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	45.22
H1: Repairs & Maintenance	3.81
H2: Employee Cost	36.34
H3: Admn & General Expenses	0.69
H4: Depreciation	4.38
H5: Total Interest Cost	
H6: Other expenses	
H7: Exceptional Items	
Total Expenses (I = G + H)	274.04
Profit before tax (J = D - I)	-6.79
K1: Income Tax	
K2: Deferred Tax	
Profit after tax (L = J - K1 - K2)	-6.79



Format For Power Departments FY 2021-22

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION

Table 3: Key Asset-Liability Details	Quarter 2
	2021-22
M1: Net Trade Receivables	88.31
<i>M1a: Gross Trade Receivable Govt. Dept.</i>	54.30
<i>M1b: Gross Trade Receivable Other-than Govt. Dept.</i>	34.01
<i>M1c: Provision for bad debts</i>	
M2: Subsidy Receivable	
M3: Capex Borrowings	0.00
<i>M3a: Long Term Loans - State Govt</i>	
<i>M3b: Long Term Loans - Banks & Fls</i>	
<i>M3c: Short Term/ Medium Term - State Govt</i>	
<i>M4d: Short Term/ Medium Term - Banks & Fls</i>	
M4: Non-Capex Borrowings	0.00
<i>M4a: Short Term Borrowings/ from Banks/ Fls</i>	
<i>M4b: Cash Credit/ OD from Banks/ Fis</i>	
M5: Payables for Purchase of Power	153.06
Table 4: Technical Details	Quarter 2
	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	158.95
<i>O1a: Hydel</i>	5.25
<i>O1b: Thermal</i>	124.50
<i>O1c: Gas</i>	
<i>O1d: Others</i>	29.20
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	24.80
<i>O2a: Hydel</i>	4.74
<i>O2b: Thermal</i>	16.28
<i>O2c: Gas</i>	
<i>O2d: Others</i>	3.78
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	1.09
O4 : Gross Power Purchase (MU) (Quarter Ended)	56.43
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	80.14
O6: Transmission Losses (MU)(Interstate & Intrastate)	
O7: Gross Energy sold (MU)	64.57
<i>O7a: Energy Sold to own consumers</i>	64.57
<i>O7b: Bulk Sale to Distribution Franchisee</i>	
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	80.14
Net Energy Sold (MU) (O9 = O7 - O7c)	64.57
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	265.87
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	92.09
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	88.31
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 -	269.66
Billing Efficiency (%) (O14 = O9/O8*100)	80.57
Collection Efficiency (%) (O15 = O13/O10*100)	101.42
Energy Realised (MU) (O15a = O15*O9)	65.49
AT&C Loss (%) (O16 = 100 - O14*O15/100)	18.28



Format For Power Departments FY 2021-22

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION

Table 5: Key Parameters	Quarter 2
	2021-22
ACS (Rs./kWh) ($P1 = I \times 10 / O5$)	34.20
ARR on Subsidy Booked Basis (Rs./kWh) ($P2 = D \times 10 / O5$)	33.35
Gap on Subsidy Booked Basis (Rs./kWh) ($P3 = P1 - P2$)	0.85
ARR on Subsidy Received Basis (Rs./kWh) ($P4 = F \times 10 / O5$)	33.35
Gap on Subsidy Received Basis (Rs./kWh) ($P5 = P1 - P4$)	0.85
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant	33.35
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant	0.85
Receivables (Days) ($P8 = \text{Days} \times M1 / A$)	194.60
Payables (Days) ($P9 = \text{Days} \times M5 / G$)	59.70
Total Borrowings ($P10 = M3 + M4$)	0.00
Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 2
	2021-22
Q1:Domestic	38.99
Q2:Industrial	2.74
Q3:Commercial	12.88
Q4:Public Water Works (PWW)	
Q5:Public Light	2.17
Q6:Interstate	
Q7:Agriculture	0.31
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	7.47
Railways	
Bulk Supply	7.47
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold ($Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 +$)	64.57



Format For Power Departments FY 2021-22

ELECTRICITY DEPARTMENT, A&N ADMINISTRATION

Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 2
	2021-22
Q1:Domestic	13.89
Q2:Industrial	2.34
Q3:Commercial	12.91
Q4:Public Water Works (PWW)	
Q5:Public Light	1.24
Q6:Interstate	
Q7:Agriculture	0.07
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	9.83
<i>Railways</i>	
<i>Bulk Supply</i>	9.83
<i>Miscellaneous</i>	
<i>Distribution Franchisee</i>	
<i>Interstate/ Trading/ UI</i>	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 +	40.27

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 2		
	2021-22		
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked
R1:Domestic	13.89	225.60	225.60
R2:Industrial	2.34		
R3:Commercial	12.91		
R4:Public Water Works (PWW)	-		
R5:Public Light	1.24		
R6:Interstate	-		
R7:Agriculture	0.07		
R8:Temporary Connection	-		
R9:Kutir Jyoti	-		
R10:Single Point Metered Rural	-		
R11:Single Point Metered Urban	-		
R12: Others	9.83	-	-
<i>Railways</i>			
<i>Bulk Supply</i>	9.83		
<i>Miscellaneous</i>			
<i>Distribution Franchisee</i>			
<i>Interstate/ Trading/ UI</i>			
Gross Energy Sold (R13 = R1 + R2 + R3 + R4 + R5 + R6 + R7 + R8 + R9 + R10 + R11 + R12)	40.27	225.60	225.60

Table 9: Power Purchase Details	Quarter 2
	2021-22
	in MUs
Power Purchase through Long term PPA	56.43
Own Generation for GEDCOs	
Power Purchase (Short term & Medium Term)	
Total Power Purchase	56.43





Electricity Department Andaman & Nicobar Administration

Quarter - 3

Format For Power Departments FY 2021-22	
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION	
Profit & Loss	
Table 1: Revenue Details	Quarter 3
	2021-22
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	43.54
A1: Revenue from Sale of Power	43.54
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	0.00
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	221.97
B1: Tariff Subsidy Booked	221.97
B2: Revenue Grant under UDAY	
B3: Other Subsidies and Grants	
Other Income (C = C1+C2+C3)	1.52
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	1.52
C3: Other Non-operating income	
Total Revenue on subsidy booked basis (D = A + B + C)	267.04
Tariff Subsidy Received (E)	221.97
Total Revenue on subsidy received basis (F = D - B1 + E)	267.04
Whether State Government has made advance payment of subsidy for the	
*Revenue deferred by SERC as per tariff order for the relevant FY	
Table 2: Expenditure Details	Quarter 3
	2021-22
Cost of Power (G = G1 + G2+ G3)	221.18
G1: Generation Cost (Only for GEDCOS)	70.70
G2: Purchase of Power	150.48
G3: Transmission Charges	0.00
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	49.15
H1: Repairs & Maintenance	5.23
H2: Employee Cost	39.01
H3: Admn & General Expenses	0.53
H4: Depreciation	4.38
H5: Total Interest Cost	
H6: Other expenses	
H7: Exceptional Items	
Total Expenses (I = G + H)	270.34
Profit before tax (J = D - I)	-3.30
K1: Income Tax	
K2: Deferred Tax	
Profit after tax (L = J - K1 - K2)	-3.30



Format For Power Departments FY 2021-22	
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION	
Profit & Loss	
Table 3: Key Asset-Liability Details	Quarter 3
	2021-22
M1: Net Trade Receivables	87.86
<i>M1a: Gross Trade Receivable Govt. Dept.</i>	58.27
<i>M1b: Gross Trade Receivable Other-than Govt. Dept.</i>	29.60
<i>M1c: Provision for bad debts</i>	
M2: Subsidy Receivable	
M3: Capex Borrowings	0.00
<i>M3a: Long Term Loans - State Govt</i>	
<i>M3b: Long Term Loans - Banks & FIs</i>	
<i>M3c: Short Term/ Medium Term - State Govt</i>	
<i>M4d: Short Term/ Medium Term - Banks & FIs</i>	
M4: Non-Capex Borrowings	0.00
<i>M4a: Short Term Borrowings/ from Banks/ FIs</i>	
<i>M4b: Cash Credit/ OD from Banks/ Fis</i>	
M5: Payables for Purchase of Power	73.32
Table 4: Technical Details	Quarter 3
	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	158.95
<i>O1a: Hydel</i>	5.25
<i>O1b: Thermal</i>	124.50
<i>O1c: Gas</i>	
<i>O1d: Others</i>	29.20
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	28.57
<i>O2a: Hydel</i>	4.32
<i>O2b: Thermal</i>	18.37
<i>O2c: Gas</i>	
<i>O2d: Others</i>	5.88
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	1.12
O4 : Gross Power Purchase (MU) (Quarter Ended)	57.74
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	85.18
O6: Transmission Losses (MU)(Interstate & Intrastate)	
O7: Gross Energy sold (MU)	68.43
<i>O7a: Energy Sold to own consumers</i>	68.43
<i>O7b: Bulk Sale to Distribution Franchisee</i>	
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	85.18
Net Energy Sold (MU) (O9 = O7 - O7c)	68.43
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	265.51
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	88.31
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	87.86
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	265.96
Billing Efficiency (%) (O14 = O9/O8*100)	80.33
Collection Efficiency (%) (O15 = O13/O10*100)	100.17
Energy Realised (MU) (O15a = O15*O9)	68.55
AT&C Loss (%) (O16 = 100 - O14*O15/100)	19.53



Format For Power Departments FY 2021-22	
<i>ELECTRICITY DEPARTMENT, A&N ADMINISTRATION</i>	
Profit & Loss	
Table 5: Key Parameters	Quarter 3
	2021-22
ACS (Rs./kWh) ($P1 = I \times 10 / O5$)	31.74
ARR on Subsidy Booked Basis (Rs./kWh) ($P2 = D \times 10 / O5$)	31.35
Gap on Subsidy Booked Basis (Rs./kWh) ($P3 = P1 - P2$)	0.39
ARR on Subsidy Received Basis (Rs./kWh) ($P4 = F \times 10 / O5$)	31.35
Gap on Subsidy Received Basis (Rs./kWh) ($P5 = P1 - P4$)	0.39
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) ($P6 = (F - B - C1) \times 10 / O5$)	31.35
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) ($P7 = P1 - P6$)	0.39
Receivables (Days) ($P8 = \text{Days} \times M1 / A$)	190.88
Payables (Days) ($P9 = \text{Days} \times M5 / G$)	29.20
Total Borrowings ($P10 = M3 + M4$)	0.00
Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 3
	2021-22
Q1:Domestic	38.48
Q2:Industrial	2.97
Q3:Commercial	17.23
Q4:Public Water Works (PWW)	
Q5:Public Light	2.27
Q6:Interstate	
Q7:Agriculture	0.34
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	7.14
Railways	
Bulk Supply	7.14
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold ($Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12$)	68.43



Format For Power Departments FY 2021-22	
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION	
Profit & Loss	
Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 3
	2021-22
Q1:Domestic	13.61
Q2:Industrial	2.53
Q3:Commercial	17.86
Q4:Public Water Works (PWW)	
Q5:Public Light	0.02
Q6:Interstate	
Q7:Agriculture	0.07
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	9.45
Railways	
Bulk Supply	9.45
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	43.54

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 3		
	2021-22		
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked
R1:Domestic	13.61	221.97	221.97
R2:Industrial	2.53		
R3:Commercial	17.86		
R4:Public Water Works (PWW)	-		
R5:Public Light	0.02		
R6:Interstate	-		
R7:Agriculture	0.07		
R8:Temporary Connection	-		
R9:Kutir Jyoti	-		
R10:Single Point Metered Rural	-		
R11:Single Point Metered Urban	-		
R12: Others	9.45	-	-
Railways			
Bulk Supply	9.45		
Miscellaneous			
Distribution Franchisee			
Interstate/ Trading/ UI			
Gross Energy Sold (R13 = R1 + R2 + R3 + R4 + R5 + R6 + R7 + R8 + R9 + R10 + R11 + R12)	43.54	221.97	221.97

Table 9: Power Purchase Details	Quarter 3
	2021-22
	in MUs
Power Purchase through Long term PPA	57.74
Own Generation for GEDCOs	
Power Purchase (Short term & Medium Term)	
Total Power Purchase	57.74





Electricity Department Andaman & Nicobar Administration

Quarter - 4

Format For Power Departments FY 2021-22	
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION	
Profit & Loss	
Table 1: Revenue Details	Quarter 4
	2021-22
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	44.21
A1: Revenue from Sale of Power	44.21
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	0.00
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	212.22
B1: Tariff Subsidy Booked	212.22
B2: Revenue Grant under UDAY	
B3: Other Subsidies and Grants	
Other Income (C = C1+C2+C3)	1.30
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	1.30
C3: Other Non-operating income	
Total Revenue on subsidy booked basis (D = A + B + C)	257.72
Tariff Subsidy Received (E)	212.22
Total Revenue on subsidy received basis (F = D - B1 + E)	257.72
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	
*Revenue deferred by SERC as per tariff order for the relevant FY	
Table 2: Expenditure Details	Quarter 4
	2021-22
Cost of Power (G = G1 + G2+ G3)	204.66
G1: Generation Cost (Only for GEDCOS)	48.21
G2: Purchase of Power	156.45
G3: Transmission Charges	0.00
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	55.56
H1: Repairs & Maintenance	24.29
H2: Employee Cost	26.15
H3: Admn & General Expenses	0.74
H4: Depreciation	4.38
H5: Total Interest Cost	
H6: Other expenses	
H7: Exceptional Items	
Total Expenses (I = G + H)	260.22
Profit before tax (J = D - I)	-2.49
K1: Income Tax	
K2: Deferred Tax	
Profit after tax (L = J - K1 - K2)	-2.49



Format For Power Departments FY 2021-22	
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION	
Profit & Loss	
Table 3: Key Asset-Liability Details	Quarter 4
	2021-22
M1: Net Trade Receivables	88.45
<i>M1a: Gross Trade Receivable Govt. Dept.</i>	58.08
<i>M1b: Gross Trade Receivable Other-than Govt. Dept.</i>	30.37
<i>M1c: Provision for bad debts</i>	
M2: Subsidy Receivable	
M3: Capex Borrowings	0.00
<i>M3a: Long Term Loans - State Govt</i>	
<i>M3b: Long Term Loans - Banks & Fls</i>	
<i>M3c: Short Term/ Medium Term - State Govt</i>	
<i>M4d: Short Term/ Medium Term - Banks & Fls</i>	
M4: Non-Capex Borrowings	0.00
<i>M4a: Short Term Borrowings/ from Banks/ Fls</i>	
<i>M4b: Cash Credit/ OD from Banks/ Fis</i>	
M5: Payables for Purchase of Power	199.25
Table 4: Technical Details	Quarter 4
	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	143.75
<i>O1a: Hydel</i>	5.25
<i>O1b: Thermal</i>	109.30
<i>O1c: Gas</i>	
<i>O1d: Others</i>	29.20
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	27.04
<i>O2a: Hydel</i>	2.33
<i>O2b: Thermal</i>	18.82
<i>O2c: Gas</i>	
<i>O2d: Others</i>	5.89
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	1.13
O4 : Gross Power Purchase (MU) (Quarter Ended)	56.15
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	82.06
O6: Transmission Losses (MU)(Interstate & Intrastate)	
O7: Gross Energy sold (MU)	68.10
<i>O7a: Energy Sold to own consumers</i>	68.10
<i>O7b: Bulk Sale to Distribution Franchisee</i>	
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	82.06
Net Energy Sold (MU) (O9 = O7 - O7c)	68.10
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	256.43
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	87.86
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	88.45
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	255.84
Billing Efficiency (%) (O14 = O9/O8*100)	82.99
Collection Efficiency (%) (O15 = O13/O10*100)	99.77
Energy Realised (MU) (O15a = O15*O9)	67.95
AT&C Loss (%) (O16 = 100 - O14*O15/100)	17.20



Format For Power Departments FY 2021-22	
<i>ELECTRICITY DEPARTMENT, A&N ADMINISTRATION</i>	
Profit & Loss	
Table 5: Key Parameters	Quarter 4
	2021-22
ACS (Rs./kWh) ($P1 = I \times 10 / O5$)	31.71
ARR on Subsidy Booked Basis (Rs./kWh) ($P2 = D \times 10 / O5$)	31.41
Gap on Subsidy Booked Basis (Rs./kWh) ($P3 = P1 - P2$)	0.30
ARR on Subsidy Received Basis (Rs./kWh) ($P4 = F \times 10 / O5$)	31.41
Gap on Subsidy Received Basis (Rs./kWh) ($P5 = P1 - P4$)	0.30
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) ($P6 = (F-B-C1) \times 10 / O5$)	31.41
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) ($P7 = P1 - P6$)	0.30
Receivables (Days) ($P8 = \text{Days} \times M1 / A$)	189.02
Payables (Days) ($P9 = \text{Days} \times M5 / G$)	81.25
Total Borrowings ($P10 = M3 + M4$)	0.00
Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 4
	2021-22
Q1:Domestic	38.29
Q2:Industrial	3.31
Q3:Commercial	16.92
Q4:Public Water Works (PWW)	
Q5:Public Light	2.23
Q6:Interstate	
Q7:Agriculture	0.44
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	6.92
Railways	
Bulk Supply	6.92
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold ($Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12$)	68.10



Format For Power Departments FY 2021-22	
<i>ELECTRICITY DEPARTMENT, A&N ADMINISTRATION</i>	
Profit & Loss	
Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 4
	2021-22
Q1:Domestic	13.79
Q2:Industrial	2.78
Q3:Commercial	17.08
Q4:Public Water Works (PWW)	
Q5:Public Light	1.25
Q6:Interstate	
Q7:Agriculture	0.09
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	9.22
<i>Railways</i>	
<i>Bulk Supply</i>	9.22
<i>Miscellaneous</i>	
<i>Distribution Franchisee</i>	
<i>Interstate/ Trading/ UI</i>	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	44.21

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 4		
	2021-22		
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked
R1:Domestic	13.79	212.22	212.22
R2:Industrial	2.78		
R3:Commercial	17.08		
R4:Public Water Works (PWW)	-		
R5:Public Light	1.25		
R6:Interstate	-		
R7:Agriculture	0.09		
R8:Temporary Connection	-		
R9:Kutir Jyoti	-		
R10:Single Point Metered Rural	-		
R11:Single Point Metered Urban	-		
R12: Others	9.22	-	-
<i>Railways</i>			
<i>Bulk Supply</i>	9.22		
<i>Miscellaneous</i>			
<i>Distribution Franchisee</i>			
<i>Interstate/ Trading/ UI</i>			
Gross Energy Sold (R13 = R1 + R2 + R3 + R4 + R5 + R6 + R7 + R8 + R9 + R10 + R11 + R12)	44.21	212.22	212.22

Table 9: Power Purchase Details	Quarter 4
	2021-22
	in MUs
Power Purchase through Long term PPA	56.15
Own Generation for GEDCOs	
Power Purchase (Short term & Medium Term)	
Total Power Purchase	56.15

